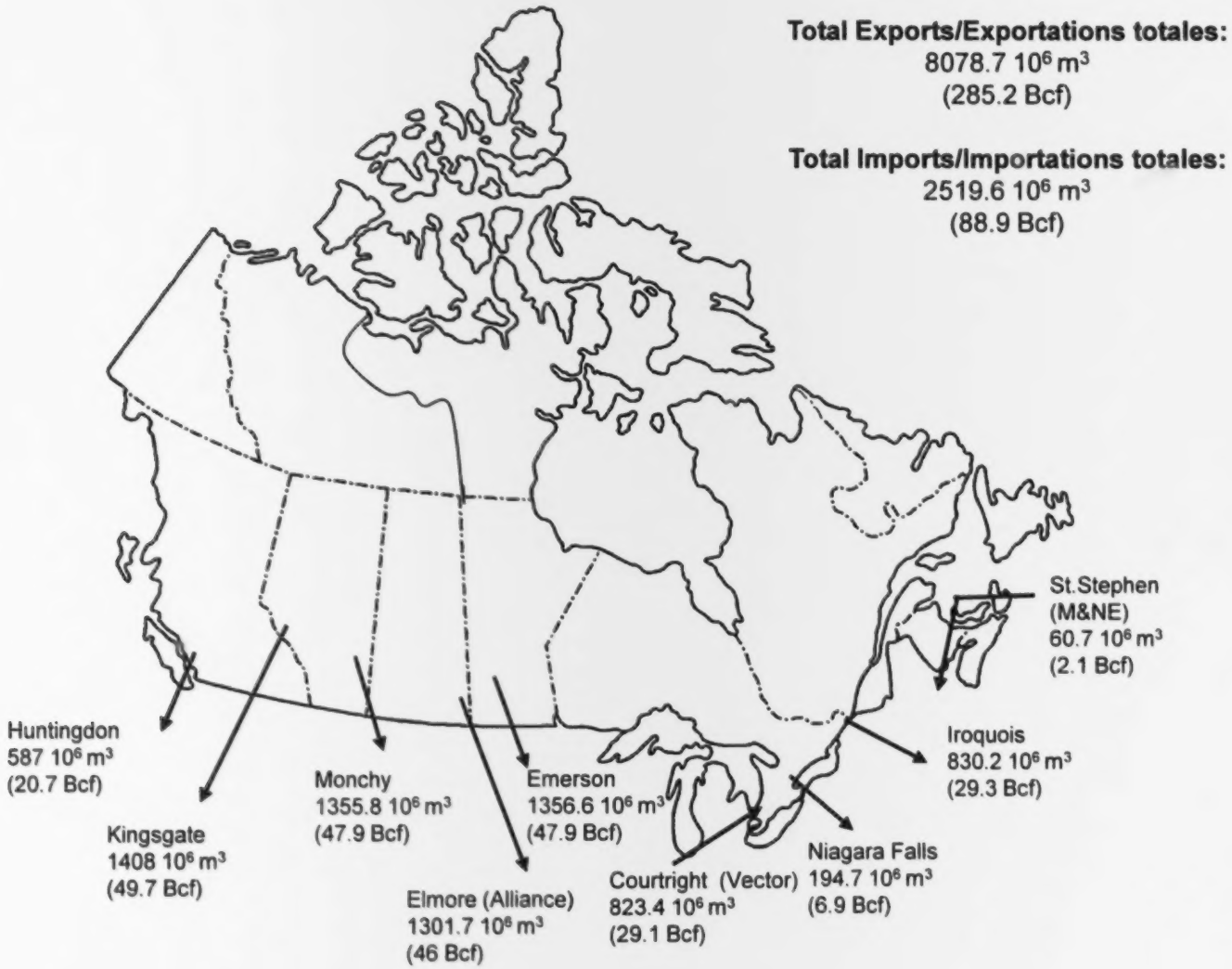
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2011



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2011/février 2011

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

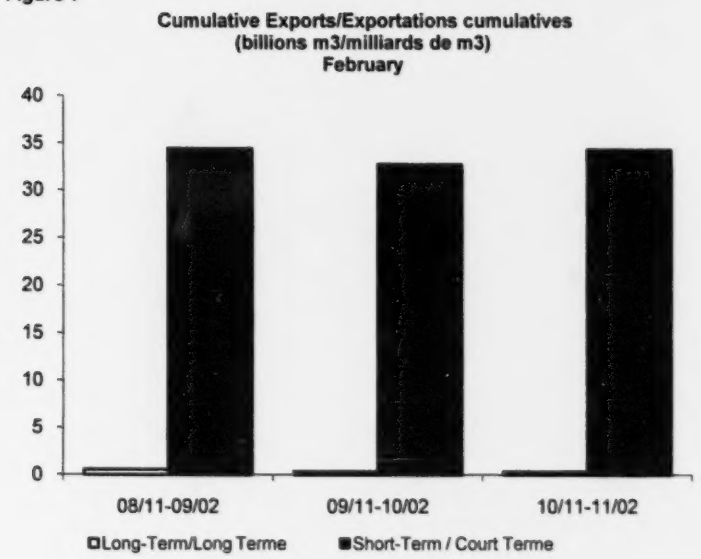


Figure 2

Figure 3

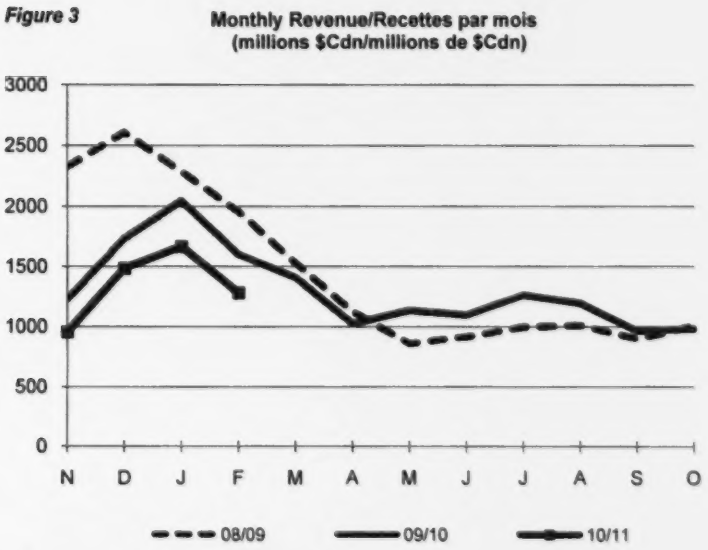
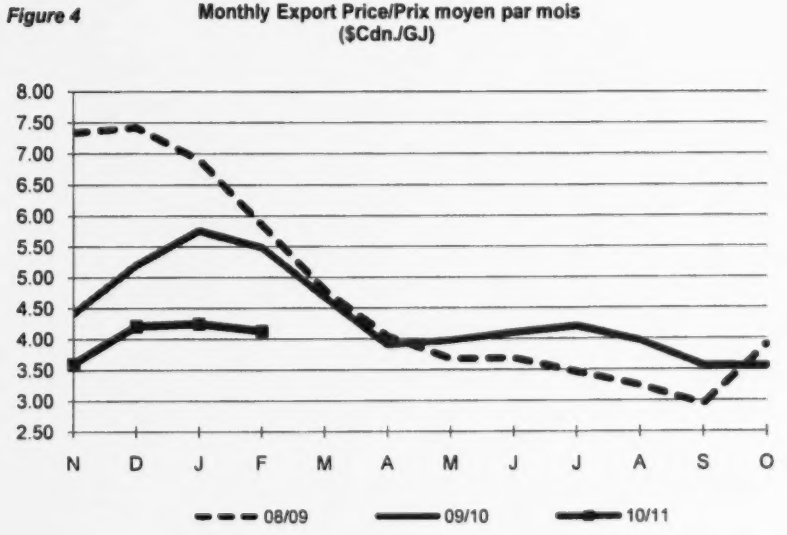


Figure 4



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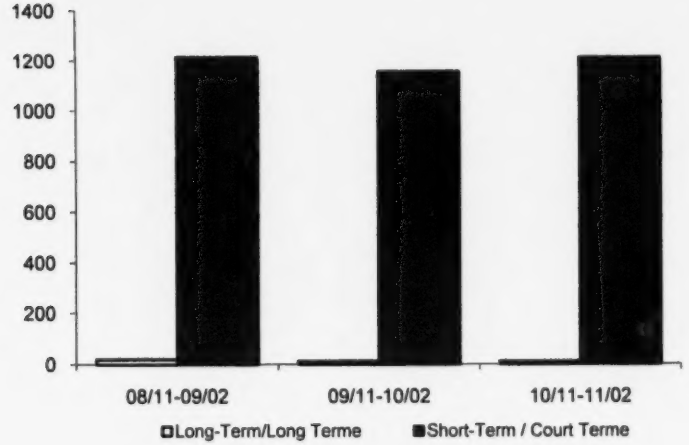
Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2011/février 2011

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
February



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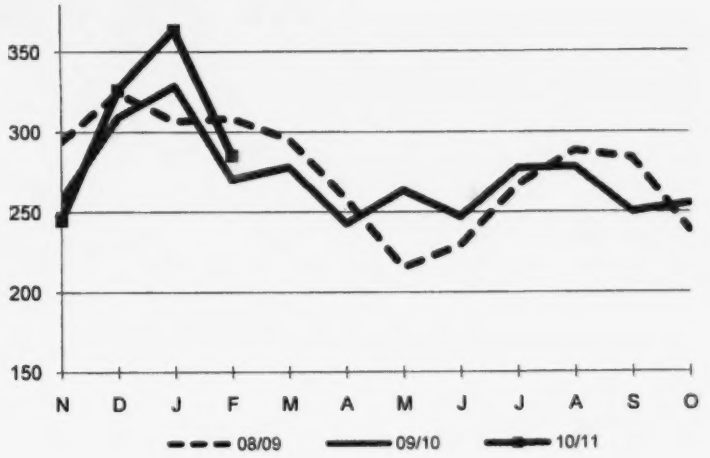
Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)



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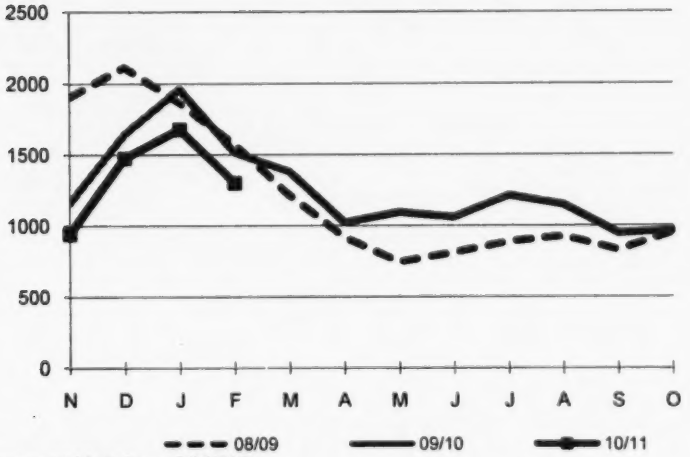

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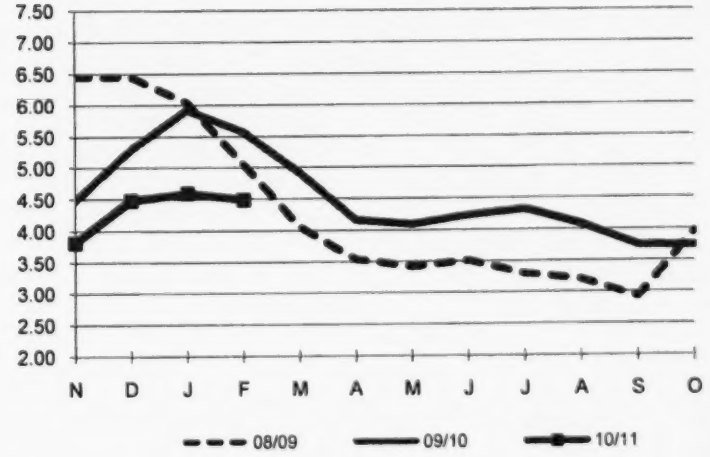

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NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	------- Cumulative to date ------		Variation
		2010/02	2011/02	% Change	2009/11-2010/02	2010/11-2011/02	% Change
Volume (Millions M3)	Long-term / Long terme	77.1	72.5	-6.0%	313.6	306.0	-2.4%
	Short-term / Court terme	7579.7	8006.2	5.6%	32689.7	34275.0	4.8%
	Total	7656.8	8078.7	5.5%	33003.3	34581.0	4.8%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	14.5	12.6	-13.1%	56.9	52.8	-7.1%
	Short-term / Court terme	1,586.0	1269.3	-20.0%	6547.8	5341.4	-18.4%
	Total	1600.5	1281.8	-19.9%	6604.7	5394.3	-18.3%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.97	4.59	-7.6%	4.80	4.57	-4.9%
	Short-term / Court terme	5.49	4.13	-24.8%	5.25	4.08	-22.4%
	Total	5.49	4.13	-24.7%	5.25	4.08	-22.3%
Volume (BCF)	Long-term / Long terme	2.7	2.6	-6.0%	11.1	10.8	-2.4%
	Short-term / Court terme	267.6	282.6	5.6%	1154.0	1209.9	4.8%
	Total	270.3	285.2	5.5%	1165.0	1220.7	4.8%
Revenue/Recettes (Millions $US)	Long-term / Long terme	13.7	12.7	-7.0%	54.0	52.8	-2.3%
	Short-term / Court terme	1500.8	1285.3	-14.4%	6222.7	5344.4	-14.1%
	Total	1514.5	1298.0	-14.3%	6276.7	5397.2	-14.0%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	5.04	4.98	-1.2%	4.89	4.90	0.1%
	Short-term / Court terme	5.57	4.48	-19.6%	5.36	4.38	-18.3%
	Total	5.57	4.49	-19.4%	5.35	4.38	-18.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2010/02	2011/02	% CHANGE VARIATION EN %	2010/02	2011/02	% CHANGE VARIATION EN %	2009/11 2010/02	2010/11 2011/02	% CHANGE VARIATION EN %	2009/11 2010/02	2010/11 2011/02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	77.1	72.5	-6.0	4.97	4.59	-7.6	313.6	306.0	-2.4	4.80	4.57	-4.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5292.5	5497.1	3.9	5.56	4.20	-24.4	22687.2	23600.7	4.0	5.30	4.09	-22.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2287.2	2509.1	9.7	5.32	4.00	-24.8	10002.5	10674.3	6.7	5.14	4.05	-21.2
TOTAL - TERM/TERME	7656.8	8078.7	5.5	5.48	4.14	-24.4	33003.3	34581.0	4.8	5.25	4.08	-22.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1130.9	1110.3	-1.8	5.30	3.82	-27.9	5219.3	4847.4	-7.1	4.98	3.78	-24.1
MIDWEST/MIDWEST	3127.8	3646.5	16.6	5.36	3.92	-26.9	12780.5	16302.2	27.6	5.11	3.85	-24.7
MOUNTAIN/ROCHEUSES	2.7	5.2	88.0	5.17	3.79	-26.7	113.6	64.8	-42.9	4.09	3.01	-26.3
NORTHEAST/NORD-EST	2249.7	2185.9	-2.8	5.88	4.71	-19.9	9699.9	8378.4	-13.6	5.57	4.76	-14.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1145.7	1130.8	-1.3	5.23	4.10	-21.6	5190.0	4988.2	-3.9	5.28	4.02	-23.8
TOTAL - REGION/RÉGION	7656.8	8078.7	5.5	5.48	4.14	-24.4	33003.3	34581.0	4.8	5.25	4.08	-22.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1026.3	1098.7	7.1	5.65	4.42	-21.9	4306.7	5323.8	23.6	5.44	4.21	-22.6
LDC/SDL	1498.9	1608.2	7.3	5.34	3.97	-25.6	6493.2	7072.9	8.9	5.23	3.83	-26.7
MARKETING CO./COMMERCIALISATEURS	5080.0	5371.6	5.7	5.49	4.14	-24.6	21896.9	22149.7	1.2	5.22	4.13	-20.9
PIPELINE/PIPELINES	51.7	0.2	-99.7	5.77	3.79	-34.4	306.5	34.6	-88.7	4.99	4.13	-17.1
TOTAL - CUSTOMER TYPE/CLIENT	7656.8	8078.7	5.5	5.48	4.14	-24.43	33003.3	34581.0	4.8	5.25	4.08	-22.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2010/02	2011/02	% CHANGE VARIATION EN %	2010/02	2011/02	% CHANGE VARIATION EN %	2009/11 2010/02	2010/11 2011/02	% CHANGE VARIATION EN %	2009/11 2010/02	2010/11 2011/02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2.7	2.6	-6.0	5.04	4.99	-1.1	11.1	10.8	-2.4	4.89	4.90	0.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	186.8	194.1	3.9	5.65	4.57	-19.1	800.9	833.1	4.0	5.41	4.39	-18.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	80.7	88.6	9.7	5.41	4.35	-19.6	353.1	376.8	6.7	5.24	4.35	-17.1
TOTAL - TERM/TERME	270.3	285.2	5.5	5.57	4.50	-19.1	1165.0	1220.7	4.8	5.35	4.38	-18.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	39.9	39.2	-1.8	5.38	4.15	-22.8	184.2	171.1	-7.1	5.08	4.06	-20.1
MIDWEST/MIDWEST	110.4	128.7	16.6	5.45	4.26	-21.8	451.2	575.5	27.6	5.21	4.13	-20.7
MOUNTAIN/ROCHEUSES	0.1	0.2	88.0	5.25	4.12	-21.5	4.0	2.3	-42.9	4.15	3.21	-22.5
NORTHEAST/NORD-EST	79.4	77.2	-2.8	5.97	5.12	-14.2	342.4	295.8	-13.6	5.68	5.12	-10.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	40.4	39.9	-1.3	5.31	4.46	-16.1	183.2	176.1	-3.9	5.38	4.31	-19.8
TOTAL - REGION/RÉGION	270.3	285.2	5.5	5.57	4.50	-19.1	1165.0	1220.7	4.8	5.35	4.38	-18.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	36.2	38.8	7.1	5.74	4.80	-16.39	152.0	187.9	23.6	5.55	4.53	-18.5
LDC/SDL	52.9	56.8	7.3	5.42	4.32	-20.42	229.2	249.7	8.9	5.33	4.11	-22.8
MARKETING CO./COMMERCIALISATEURS	179.3	189.6	5.7	5.57	4.50	-19.29	773.0	781.9	1.2	5.32	4.43	-16.7
PIPELINE/PIPELINES	1.8	0.0	-99.7	5.86	4.12	-29.78	10.8	1.2	-88.7	5.09	4.42	-13.2
TOTAL - CUSTOMER TYPE/CLIENT	270.3	285.2	5.5	5.57	4.50	-19.1	1165.0	1220.7	4.8	5.35	4.38	-18.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2010/02	2011/02	%CHANGE VARIATION EN %	2010/02	2011/02	%CHANGE VARIATION EN%	2009/11-2010/02	2010/11-2011/02	%CHANGE VARIATION EN %	2009/11-2010/02	2010/11-2011/02	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	16.3	14.9	-9.0	4.88	3.52	-27.7	78.0	66.6	-14.6	4.58	3.48	-24.1
	TOTAL	ADEN	16.3	14.9	-9.0	4.88	3.52	-27.7	78.0	66.6	-14.6	4.58	3.48	-24.1
BRUNSWICK		SHORT-TERM/COURT TERME	253.9	474.0	86.7				1084.2	1555.5	43.5			
	TOTAL	BRUNSWICK	253.9	474.0	86.7				1084.2	1555.5	43.5			
CARDSTON		SHORT-TERM/COURT TERME	0.4	4.8	1085.1	5.14	3.80	-26.1	15.7	8.3	-46.7	4.94	3.82	-22.8
	TOTAL	CARDSTON	0.4	4.8	1085.1	5.14	3.80	-26.1	15.7	8.3	-46.7	4.94	3.82	-22.8
CHIPPAWA		SHORT-TERM/COURT TERME	215.9	262.0	21.4	5.74	4.26	-25.8	835.2	969.3	16.1	5.71	4.49	-21.4
	TOTAL	CHIPPAWA	215.9	262.0	21.4	5.74	4.26	-25.8	835.2	969.3	16.1	5.71	4.49	-21.4
CORNWALL		SHORT-TERM/COURT TERME	22.1	16.2	-26.6	6.76	6.34	-6.1	81.5	77.7	-4.6	6.83	6.12	-10.5
	TOTAL	CORNWALL	22.1	16.2	-26.6	6.76	6.34	-6.1	81.5	77.7	-4.6	6.83	6.12	-10.5
COURTRIGHT		SHORT-TERM/COURT TERME	0.0	6.7	0.0				0.0	14.7	0.0			
	TOTAL	COURTRIGHT	0.0	6.7	0.0				0.0	14.7	0.0			
EAST HEREFORD		SHORT-TERM/COURT TERME	72.2	107.2	48.4	5.50	5.50	0.0	316.7	465.6	47.0	5.72	5.41	-5.3
	TOTAL	EAST HEREFORD	72.2	107.2	48.4	5.50	5.50	0.0	316.7	465.6	47.0	5.72	5.41	-5.3
ELMORE		SHORT-TERM/COURT TERME	1164.8	1301.7	11.7	5.29	3.94	-25.5	5211.6	5632.9	8.1	5.09	3.88	-23.8
	TOTAL	ELMORE	1164.8	1301.7	11.7	5.29	3.94	-25.5	5211.6	5632.9	8.1	5.09	3.88	-23.8
EMERSON		SHORT-TERM/COURT TERME	1188.7	1356.6	14.1	5.43	4.09	-24.7	4976.2	5011.6	0.7	5.21	4.12	-21.0
	TOTAL	EMERSON	1188.7	1356.6	14.1	5.43	4.09	-24.7	4976.2	5011.6	0.7	5.21	4.12	-21.0
HUNTINGDON		LONG-TERM/LONG TERME	4.1	4.1	0.1	3.70	3.13	-15.3	17.5	17.5	0.1	3.70	3.18	-14.1
		SHORT-TERM/COURT TERME	567.9	582.9	2.7	5.18	3.86	-25.4	2639.7	2575.1	-2.4	5.32	3.90	-26.6
	TOTAL	HUNTINGDON	571.9	587.0	2.6	5.17	3.86	-25.3	2657.1	2592.6	-2.4	5.31	3.89	-26.6
IROQUOIS		LONG-TERM/LONG TERME	22.3	22.2	-0.3	6.31	5.02	-20.4	89.3	89.1	-0.2	5.86	4.92	-16.0
		SHORT-TERM/COURT TERME	816.3	808.0	-1.0	5.95	5.04	-15.3	3396.0	3164.0	-6.8	5.66	5.01	-11.4
	TOTAL	IROQUOIS	838.6	830.2	-1.0	5.96	5.04	-15.4	3485.3	3253.0	-6.7	5.66	5.01	-11.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
			2010/02	2011/02		2010/02	2011/02		2009/11-2010/02	2010/11-2011/02		2009/11-2010/02	2010/11-2011/02	
KINGSGATE		LONG-TERM/LONG TERME	50.7	46.2	-9.0	4.49	4.51	0.5	206.9	199.5	-3.6	4.44	4.53	2.1
		SHORT-TERM/COURT TERME	1411.7	1361.8	-3.5	5.33	3.75	-29.7	6493.0	5970.4	-8.0	5.00	3.75	-25.0
	TOTAL	KINGSGATE	1462.4	1408.0	-3.7	5.30	3.77	-28.9	6699.9	6169.8	-7.9	4.99	3.78	-24.2
MONCHY		LONG-TERM/LONG TERME	0.0	0.0	-62.4	7.15	5.65	-21.0	0.0	0.0	-36.8	6.85	5.16	-24.7
		SHORT-TERM/COURT TERME	1274.6	1355.8	6.4	5.27	3.73	-29.1	4857.8	7269.9	49.7	5.09	3.65	-28.3
	TOTAL	MONCHY	1274.6	1355.8	6.4	5.27	3.73	-29.1	4857.8	7269.9	49.7	5.09	3.65	-28.3
NAPIERVILLE		SHORT-TERM/COURT TERME	41.8	49.9	19.2	6.50	6.14	-5.5	144.1	162.0	12.4	6.49	6.31	-2.8
	TOTAL	NAPIERVILLE	41.8	49.9	19.2	6.50	6.14	-5.5	144.1	162.0	12.4	6.49	6.31	-2.8
NIAGARA FALLS		SHORT-TERM/COURT TERME	371.6	194.7	-47.6	5.85	4.66	-20.4	1742.5	804.2	-53.9	5.49	4.64	-15.4
	TOTAL	NIAGARA FALLS	371.6	194.7	-47.6	5.85	4.66	-20.4	1742.5	804.2	-53.9	5.49	4.64	-15.4
PHILIPSBURG		SHORT-TERM/COURT TERME	30.8	34.8	13.0				124.8	134.4	7.7			
	TOTAL	PHILIPSBURG	30.8	34.8	13.0				124.8	134.4	7.7			
REAGAN FIELD		SHORT-TERM/COURT TERME	0.7	0.6	-18.7				3.0	2.6	-12.8			
	TOTAL	REAGAN FIELD	0.7	0.6	-18.7				3.0	2.6	-12.8			
SIERRA		SHORT-TERM/COURT TERME	0.0	0.1	0.0				0.4	0.5	4.7			
	TOTAL	SIERRA	0.0	0.1	0.0				0.4	0.5	4.7			
SPRAGUE		SHORT-TERM/COURT TERME	13.0	12.8	-1.4				55.4	52.7	-4.9			
	TOTAL	SPRAGUE	13.0	12.8	-1.4				55.4	52.7	-4.9			
ST CLAIR		SHORT-TERM/COURT TERME	14.2	0.0	-100.0				117.8	3.8	-96.8			
	TOTAL	ST CLAIR	14.2	0.0	-100.0				117.8	3.8	-96.8			
ST STEPHEN		SHORT-TERM/COURT TERME	102.9	60.7	-41.0	5.98	5.81	-2.8	516.1	333.3	-35.4	5.55	6.30	13.5
	TOTAL	ST STEPHEN	102.9	60.7	-41.0	5.98	5.81	-2.8	516.1	333.3	-35.4	5.55	6.30	13.5
	TOTAL		7656.8	8078.7	5.5	5.49	4.13	-24.7	33003.3	34581.0	4.8	5.25	4.08	-22.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2010/11	2010/12	2011/01	2011/02	2011/03	2011/04	2011/05	2011/06	2011/07	2011/08	2011/09	2011/10	TOTAL
ADEN	17501.9	17669.8	16543.5	14869.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66584.3
BRUNSWICK	116156.2	363581.8	601678.1	474048.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1555464.0
CARDSTON	823.6	2430.7	274.8	4811.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8340.7
CHIPPAWA	130994.5	207344.9	368987.2	262016.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	969342.8
CORNWALL	14856.3	22112.1	24555.7	16190.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77714.7
COURTRIGHT	0.0	5083.1	2920.8	6721.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14725.3
EAST HEREFORD	47288.3	147281.4	163778.2	107241.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465589.6
ELMORE	1315223.4	1587896.8	1428105.4	1301666.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5632891.8
EMERSON	798281.5	1379324.7	1477403.4	1356559.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5011569.4
HUNTINGDON	659182.6	705267.7	641099.7	587021.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2592571.6
IROQUOIS	522929.3	872372.8	1027494.6	830233.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3253029.6
KINGSGATE	1581775.9	1615841.3	1564230.8	1407997.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6169845.5
MONCHY	1511445.9	1850779.9	2551890.8	1355779.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7269896.1
NAPIERVILLE	15099.0	45418.4	51620.8	49857.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161995.2
NIAGARA FALLS	74984.1	276755.3	257711.4	194733.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	804184.4
PHILIPSBURG	24226.0	35630.7	39809.3	34757.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134423.3
REAGAN FIELD	692.8	710.1	632.7	557.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2593.4
SIERRA	0.0	160.3	156.9	138.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
SPRAGUE	10766.9	14369.6	14741.6	12788.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52666.1
ST CLAIR	3811.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3811.9
ST STEPHEN	98861.1	112919.4	60843.5	60672.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	333296.2
TOTAL	6944901.1	9262950.5	10294479.2	8078661.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34580991.9

TOP 15 EXPORTERS: 2010/11 AND 2011/02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/02

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2010/11 2011/02	2009/11 2010/02	% CHANGE VARIATION EN %	2011/02	2010/02	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2010/11 2011/02	2009/11 2010/02	% CHANGE VARIATION EN %	2011/02	2010/02	% CHANGE VARIATION EN %
BP CANADA	3614.8	3529.3	2.4	617.5	862.8	-28.4	127605.8	124588.0	2.4	21798.6	30456.6	-28.4
TENASKA MARKE	2645.6	2320.4	14.0	640.4	551.5	16.1	93391.2	81913.7	14.0	22605.1	19469.8	16.1
PACIFIC GAS & EL	2207.5	2199.0	0.4	511.4	515.3	-0.8	77926.7	77626.9	0.4	18051.6	18190.9	-0.8
REPSOL	1701.4	1301.9	30.7	506.3	291.2	73.9	60061.0	45959.0	30.7	17872.9	10280.4	73.9
CONOCOPHILLIPS	1653.3	518.3	219.0	448.1	147.3	204.2	58361.9	18296.8	219.0	15819.3	5200.5	204.2
SHELL ENERGY N	1558.3	2092.1	-25.5	388.6	481.5	-19.3	55011.0	73854.6	-25.5	13718.5	16996.0	-19.3
J. ARON & CO.	1436.4	0.0	0.0	369.5	0.0	0.0	50707.4	0.0	0.0	13044.8	0.0	0.0
EDF TRADING	1326.5	994.5	33.4	192.0	195.6	-1.9	46828.3	35108.3	33.4	6776.6	6905.3	-1.9
IBERDROLA CANA	1171.6	0.0	0.0	269.1	0.0	0.0	41359.8	0.0	0.0	9500.1	0.0	0.0
IGI RESOURCES	1098.3	972.9	12.9	305.6	241.3	26.6	38770.8	34345.9	12.9	10787.1	8518.0	26.6
MACQUARIE ENE	974.7	624.2	56.1	262.8	138.6	89.6	34406.4	22034.4	56.1	9276.4	4891.9	89.6
CARGILL, INC.	939.1	572.3	64.1	210.1	148.5	41.5	33152.8	20202.0	64.1	7415.5	5241.4	41.5
PUGET SOUND	926.4	938.1	-1.2	198.0	209.1	-5.4	32704.4	33116.7	-1.2	6987.8	7383.0	-5.4
DIRECT ENERGY	750.0	394.2	90.3	212.7	79.9	166.2	26476.4	13914.5	90.3	7509.3	2821.1	166.2
AVISTA CORP	737.9	685.3	7.7	168.8	168.6	0.1	26047.8	24190.7	7.7	5959.0	5953.1	0.1
OTHERS (AUTRES)	11839.1	15860.7	-25.4	2777.9	3625.6	-23.4	417930.5	559897.2	-25.4	98061.8	127985.4	-23.4
TOTAL	34581.0	33003.3	4.8	8078.7	7656.8	5.5	1220742.3	1165048.7	4.8	285184.5	270293.6	5.5

TOP 15 EXPORTERS: 2010/11 AND 2011/02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 1011 1102	 0911 1002	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 1011 1102	 0911 1002	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 1011 1102	 0911 1002	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 1011 1102	 0911 1002	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	146.3	146.0	0.2	4.50	4.45	1.1	5165.5	5153.7	0.2	4.87	4.58	6.3
BROOKLYN NAVY	89.1	89.3	-0.2	4.92	5.86	-16.0	3144.1	3152.0	-0.2	5.33	6.03	-11.6
CHEVRON CAN.	53.1	60.9	-12.8	4.62	4.41	4.7	1875.3	2149.6	-12.8	5.00	4.54	10.2
TALISMAN	17.5	17.5	0.1	3.18	3.70	-14.1	616.9	616.4	0.1	3.45	3.81	-9.6
FORTY MILE GAS	0.0	0.0	-36.8	5.16	6.85	-24.7	0.2	0.2	-36.8	5.58	7.07	-21.1
TOTAL LONG-TERM	306.0	313.6	-2.4	4.57	4.80	-4.8	10801.9	11072.0	-2.4	4.94	4.94	0.1
**********												
SHORT- TERM												
**********												
BP CANADA	3614.8	3529.3	2.4				127605.8	124588.0	2.4			
TENASKA MARKE	2645.6	2320.4	14.0				93391.2	81913.7	14.0			
PACIFIC GAS & EL	2207.5	2199.0	0.4				77926.7	77626.9	0.4			
SHELL ENERGY N	1558.3	2092.1	-25.5				55011.0	73854.6	-25.5			
NEXEN INC.	0.0	1749.0	-100.0				0.0	61741.8	-100.0			
REPSOL	1701.4	1301.9	30.7				60061.0	45959.0	30.7			
PPM ENERGY CAN	0.0	1078.8	-100.0				0.0	38083.1	-100.0			
EDF TRADING	1326.5	994.5	33.4				46828.3	35108.3	33.4			
IGI RESOURCES	1098.3	972.9	12.9				38770.8	34345.9	12.9			
PUGET SOUND	926.4	938.1	-1.2				32704.4	33116.7	-1.2			
SUNCOR ENERGY	712.9	704.3	1.2				25165.1	24862.3	1.2			

TOP 15 EXPORTERS: 2010/11 AND 2011/02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/02

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	1011 1102	0911 1002	% CHANGE VARIATION EN %	1011 1102	0911 1002	% CHANGE VARIATION EN %	1011 1102	0911 1002	% CHANGE VARIATION EN %	1011 1102	0911 1002	% CHANGE VARIATION EN %
AVISTA CORP	737.9	685.3	7.7				26047.8	24190.7	7.7			
UNITED ENERGY	371.2	678.8	-45.3				13105.0	23964.1	-45.3			
ENCANA CORPOR	622.9	678.7	-8.2				21990.4	23959.3	-8.2			
HUSKY	483.8	643.7	-24.8				17078.3	22723.1	-24.8			
OTHERS	16267.4	12122.6	34.2				574254.4	427939.2	34.2			
TOTAL SHORT-TERM	34275.0	32689.7	4.8	4.08	5.25	-22.3	1209940.3	1153976.7	4.8	4.42	5.41	-18.2

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	TOTAL SALES TOTAL DES VENTES VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2010/11		4881.7	3.61	0.23	3.38	2063.2	3.58	0.15	3.43	6944.9	3.60	0.21	3.39
2010/12		6124.1	4.23	0.24	3.99	3138.8	4.16	0.15	4.02	9263.0	4.21	0.21	4.00
2011/01		7331.3	4.23	0.25	3.98	2963.2	4.30	0.18	4.13	10294.5	4.25	0.23	4.02
2011/02		5569.6	4.21	0.28	3.93	2509.1	4.00	0.18	3.82	8078.7	4.14	0.25	3.89
2010/11	2010/11	4881.7	3.61	0.23	3.38	2063.2	3.58	0.15	3.43	6944.9	3.60	0.21	3.39
2010/11	2010/12	11005.9	3.96	0.24	3.71	5202.0	3.93	0.15	3.78	16207.9	3.95	0.21	3.74
2010/11	2011/01	18337.1	4.06	0.25	3.82	8165.2	4.07	0.16	3.91	26502.3	4.06	0.22	3.85
2010/11	2011/02	23906.7	4.10	0.28	3.82	10674.3	4.05	0.17	3.89	34581.0	4.08	0.22	3.86

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2010/11	3584.9	3.65	0.25	3.40	1684.4	3.59	0.15	3.44	5269.2	3.63	0.22	3.41
2010/12	4369.8	4.22	0.29	3.93	2602.3	4.21	0.14	4.07	6972.1	4.22	0.23	3.98
2011/01	5665.1	4.18	0.28	3.90	2659.1	4.35	0.18	4.17	8324.3	4.23	0.25	3.99
2011/02	4078.3	4.22	0.33	3.89	2140.8	4.05	0.18	3.87	6219.1	4.16	0.28	3.88
2010/11 2010/11	3584.9	3.65	0.25	3.40	1684.4	3.59	0.15	3.44	5269.2	3.63	0.22	3.41
2010/11 2010/12	7954.7	3.96	0.27	3.69	4286.6	3.97	0.15	3.82	12241.3	3.96	0.23	3.74
2010/11 2011/01	13619.8	4.05	0.27	3.78	6945.8	4.11	0.16	3.95	20565.6	4.07	0.23	3.84
2010/11 2011/02	17698.2	4.09	0.29	3.80	9086.6	4.10	0.16	3.93	26784.7	4.09	0.24	3.85

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2010/11	1081.8	3.52	0.19	3.34	378.8	3.54	0.16	3.38	1460.6	3.53	0.18	3.35
2010/12	1277.8	3.98	0.14	3.84	536.5	3.93	0.15	3.78	1814.3	3.96	0.14	3.82
2011/01	1003.6	4.01	0.21	3.80	304.1	3.94	0.18	3.76	1307.7	3.99	0.20	3.79
2011/02	955.9	3.92	0.21	3.71	368.3	3.73	0.22	3.51	1324.2	3.86	0.21	3.65
2010/11 2010/11	1081.8	3.52	0.19	3.34	378.8	3.54	0.16	3.38	1460.6	3.53	0.18	3.35
2010/11 2010/12	2359.6	3.77	0.16	3.61	915.3	3.77	0.15	3.61	3275.0	3.77	0.16	3.61
2010/11 2011/01	3363.2	3.84	0.17	3.67	1219.4	3.81	0.16	3.65	4582.7	3.83	0.17	3.66
2010/11 2011/02	4319.2	3.86	0.18	3.68	1587.7	3.79	0.18	3.62	5906.9	3.84	0.18	3.66

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2010/11 AND 2011/02 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2010/11 ET 2011/02

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	1011 1102	0911 1002	% CHANGE VARIATION EN %	1102	1002	% CHANGE VARIATION EN %	1011 1102	0911 1002	% CHANGE VARIATION EN %	1102	1002	% CHANGE VARIATION EN %
TENASKA	2878.8	2651.8	8.6	683.0	623.9	9.5	101625.5	93611.2	8.6	24110.2	22025.1	9.5
SHELL	2219.3	2546.5	-12.8	550.7	598.3	-8.0	78344.3	89894.8	-12.8	19438.8	21119.8	-8.0
PACIFIC GAS & E	2231.3	2227.0	0.2	515.9	516.5	-0.1	78766.3	78615.2	0.2	18212.5	18233.8	-0.1
NEXEN	0.0	2167.6	-100.0	0.0	533.9	0.0	0.0	76520.1	-100.0	0.0	18848.7	0.0
CONOCO INC.	2779.2	1632.6	70.2	703.4	400.1	75.8	98106.9	57633.0	70.2	24831.3	14122.3	75.8
REPSOL	1701.4	1315.4	29.3	506.3	294.6	71.9	60061.0	46436.3	29.3	17872.9	10399.4	71.9
BP CANADA ENER	1584.9	1225.1	29.4	222.8	280.1	-20.5	55949.5	43248.2	29.4	7864.7	9887.3	-20.5
PPM ENERGY	1092.8	1078.8	1.3	269.1	251.2	7.1	38578.4	38083.1	1.3	9500.1	8868.8	7.1
INTERMOUNTAIN	1098.3	972.9	12.9	305.6	241.3	26.6	38770.8	34345.9	12.9	10787.1	8518.0	26.6
PUGET	919.8	916.3	0.4	198.0	209.1	-5.4	32470.1	32346.8	0.4	6987.8	7383.0	-5.4
EMPRESS	1158.3	796.8	45.4	199.1	162.2	22.8	40889.4	28128.3	45.4	7029.3	5725.5	22.8
UNITED ENERGY	432.5	781.8	-44.7	91.7	163.1	-43.8	15267.7	27600.0	-44.7	3237.6	5756.5	-43.8
SEMPRA ENERGY	182.9	683.5	-73.2	12.5	120.7	-89.6	6456.4	24129.7	-73.2	442.9	4261.0	-89.6
ENCANA ENERGY	629.1	680.7	-7.6	151.1	157.2	-3.9	22207.9	24030.8	-7.6	5335.0	5550.8	-3.9
MACQUARIE COO	999.4	675.7	47.9	287.0	151.1	89.9	35279.1	23854.5	47.9	10130.3	5335.2	89.9
OTHERS	14457.0	12057.0	19.9	3382.5	2953.4	14.5	510346.8	425624.2	19.9	119404.0	104258.4	14.5
TOTAL	34365.1	32409.9	6.0	8078.7	7656.8	5.5	1213120.1	1144102.1	6.0	285184.5	270293.6	5.5

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2010/01 2010/02	2011/01 2011/02	% CHANGE VARIATION EN %	2010/01 2010/02	2011/01 2011/02	% CHANGE VARIATION EN %	2010/01 2010/02	2011/01 2011/02	% CHANGE VARIATION EN %	2010/01 2010/02	2011/01 2011/02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	159.0	150.9	-5.1	5.03	4.61	-8.4	5.6	5.3	-5.1	5.14	4.99	-3.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	11600.4	12749.9	9.9	5.70	4.21	-26.0	409.5	450.1	9.9	5.82	4.56	-21.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	5204.7	5472.3	5.1	5.52	4.17	-24.5	183.7	193.2	5.1	5.64	4.51	-20.1
TOTAL - TERM/TERME	16964.2	18373.1	8.3	5.63	4.20	-25.4	598.9	648.6	8.3	5.76	4.55	-21.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	2445.4	2343.1	-4.2	5.33	3.86	-27.7	86.3	82.7	-4.2	5.45	4.18	-23.4
MIDWEST/MIDWEST	6869.4	8748.1	27.3	5.52	3.95	-28.3	242.5	308.8	27.3	5.64	4.28	-24.2
MOUNTAIN/ROCHEUSES	6.0	6.1	0.3	5.40	3.79	-30.0	0.2	0.2	0.3	5.53	4.11	-25.7
NORTHEAST/NORD-EST	5202.9	4844.1	-6.9	6.00	4.86	-19.1	183.7	171.0	-6.9	6.14	5.26	-14.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2440.5	2431.8	-0.4	5.48	4.13	-24.7	86.2	85.8	-0.4	5.60	4.47	-20.3
TOTAL - REGION/RÉGION	16964.2	18373.1	8.3	4.20	5.63	-25.4	598.9	648.6	8.3	5.76	4.55	-21.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2241.9	3243.6	44.7	5.85	4.26	-27.2	79.1	114.5	44.7	5.98	4.61	-23.0
LDC/SDL	3438.1	3378.8	-1.7	5.38	3.99	-25.9	121.4	119.3	-1.7	5.51	4.32	-21.6
MARKETING CO./DISTRIBUTEURS	11106.5	11736.8	5.7	5.67	4.25	-25.1	392.1	414.3	5.7	5.80	4.60	-20.7
PIPELINE/PIPELINES	177.7	14.0	-92.1	5.24	4.26	-18.7	6.3	0.5	-92.1	5.37	4.60	-14.3
TOTAL - CUSTOMER TYPE/CLIENT	16964.2	18373.1	8.3	5.63	4.20	-25.4	598.9	648.6	8.3	5.76	4.55	-21.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: February 2011
MOIS: Février 2011

MONTH: November 2010
MOIS: Novembre 2010

TO February 2011
À Février 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22236.3	21000.0	105.9	835640.2	4208283	5.04	89066.1	90000.0	99.0	3342425.7	16455288	4.92
CHEVRON CAN.	KINGSGATE	GL-250	12105.9	16402.4	73.8	459418.9	2158565	4.70	53122.7	70296.0	75.6	2015734.3	9309062	4.62
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	23.2	131	5.65	4.3	0.0	0.0	156.0	804	5.16
TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	80003.7	250298	3.13	8964.0	8964.0	100.0	342873.0	1091182	3.18
		GL-266	1985.8	2209.2	89.9	75956.9	237634	3.13	8510.4	9468.0	89.9	325522.8	1035976	3.18
TOTAL TALISMAN			4077.4			155960.6	487932	3.13	17474.4			668395.8	2127158	3.18
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	22265.5	23562.0	94.5	843862.5	3746865	4.44	95844.4	100980.0	94.9	3632502.9	16342460	4.50
		GL-249	11779.6	11779.6	100.0	446446.9	1982281	4.44	50484.0	50484.0	100.0	1913343.7	8608019	4.50
TOTAL TRANSCANADA ENGY LTD			34045.1			1290309.3	5729147	4.44	146328.4			5545846.6	24950479	4.50
*TOTAL LENGTH LONG TERM			72465.3			2741352.2	12584058	4.59	305995.9			11572558.4	52842791	4.57
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-143-10	520.8	0.0	0.0	20217.5			2216.6	0.0	0.0	85839.2		
ALCOA	CORNWALL	GO-13-09	0.0	0.0	0.0	0.0			15440.8	0.0	0.0	579030.0		
ALLIANCE CANADA	ELMORE	GO-140-10	79005.1	0.0	0.0	3573400.6			329700.1	0.0	0.0	14218053.9		
ALTAGAS LTD.	ELMORE	GO-128-10	791.7	0.0	0.0	31668.0			3195.2	0.0	0.0	127808.0		
APACHE	ELMORE	GO-80-09	9760.8	0.0	0.0	397362.2			38829.5	0.0	0.0	1597468.6		
	KINGSGATE		9194.6	0.0	0.0	350774.0			39460.9	0.0	0.0	1516998.2		
TOTAL APACHE			18955.4			748136.2			78290.4			3114466.8		
ARC RESOURCES	ELMORE	GO-75-09	10397.4	0.0	0.0	427645.1			39873.8	0.0	0.0	1667936.1		
AVISTA CORP	HUNTINGDON	GO-149-10	2943.6	0.0	0.0	112592.7			24503.6	0.0	0.0	937262.7		
	KINGSGATE		165863.3	0.0	0.0	6292853.4			713374.8	0.0	0.0	27063713.7		
TOTAL AVISTA CORP			168806.9			6405446.1			737878.4			28000976.4		
BG ENERGY	CHIPPAWA	GO-67-09	24203.9	0.0	0.0	913213.1			81760.3	0.0	0.0	3084816.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			6154.8	0.0	0.0	232220.6		
	EMERSON		39365.0	0.0	0.0	1487603.4			88921.2	0.0	0.0	3359905.7		
	IROQUOIS		0.0	0.0	0.0	0.0			2247.0	0.0	0.0	84779.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2011
MOIS: Février 2011

MONTH: November 2010
MOIS: Novembre 2010

TO: February 2011
À: Février 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BG ENERGY	NIAGARA FALLS	GO-67-09	6599.6	0.0	0.0	249002.9			12646.4	0.0	0.0	477148.7		
TOTAL BG ENERGY			70168.5			2649819.4			191729.7			7238870.4		
BLUEWATER GAS STORAG	COURTRIGHT	GO-95-10	6721.4	0.0	0.0	253195.1			14725.3	0.0	0.0	554963.8		
BOISE WHITE PAPER	SPRAGUE	GO-145-10	8028.2	0.0	0.0	301219.2			32458.3	0.0	0.0	1233280.7		
BONAVISTA PETROLEUM	ADEN	GO-108-09	247.6	0.0	0.0	10297.7			1143.2	0.0	0.0	47545.7		
BP CANADA	ADEN	GO-73-09	538.4	0.0	0.0	19565.5			2359.2	0.0	0.0	85620.4		
	CARDSTON		211.0	0.0	0.0	7914.6			1902.3	0.0	0.0	71956.2		
	CHIPPAWA		4223.4	0.0	0.0	159560.0			18017.7	0.0	0.0	680606.5		
	CORNWALL		593.5	0.0	0.0	22256.3			1279.0	0.0	0.0	47935.2		
	ELMORE		60487.5	0.0	0.0	2649352.5			241917.2	0.0	0.0	10299008.6		
	EMERSON		217415.6	0.0	0.0	8157433.4			905702.0	0.0	0.0	33926254.3		
	IROQUOIS		134998.7	0.0	0.0	5062451.3			516210.3	0.0	0.0	19337807.6		
	KINGSGATE		9703.1	0.0	0.0	368232.7			67822.2	0.0	0.0	2573159.7		
	MONCHY		154458.0	0.0	0.0	5846235.1			1727810.5	0.0	0.0	65016304.9		
	NAPIERVILLE		786.7	0.0	0.0	29705.8			3705.3	0.0	0.0	139175.0		
	NIAGARA FALLS		34091.9	0.0	0.0	1287310.1			128071.8	0.0	0.0	4834765.4		
TOTAL BP CANADA			617507.8			23610017.1			3614797.5			137012593.7		
BROOKLYN UNION GAS	IROQUOIS	GO-124-10	32304.0	0.0	0.0	1217214.7			138445.0	0.0	0.0	5216607.6		
CANADIAN ENTERPRISE	MONCHY	GO-156-10	66159.0	0.0	0.0	2504779.8			279871.0	0.0	0.0	10552327.7		
CARGILL, INC.	CHIPPAWA	GO-78-09	5072.5	0.0	0.0	191486.9			22359.6	0.0	0.0	844074.9		
	EMERSON		118801.0	0.0	0.0	4424149.4			511542.5	0.0	0.0	19049843.6		
	IROQUOIS		66622.3	0.0	0.0	2510328.3			284530.1	0.0	0.0	10721094.3		
	MONCHY		0.0	0.0	0.0	0.0			17956.2	0.0	0.0	672280.1		
	NIAGARA FALLS		19568.5	0.0	0.0	738710.9			102760.1	0.0	0.0	3879193.8		
TOTAL CARGILL, INC.			210064.3			7864675.5			939148.5			35166486.6		
CENTRAL HUDSON	IROQUOIS	GO-107-10	15864.0	0.0	0.0	597755.5			67989.0	0.0	0.0	2561825.5		
CHEVRON CAN.	ELMORE	GO-1-10	30792.2	0.0	0.0	1286806.1			129387.0	0.0	0.0	5256589.9		
	KINGSGATE		3496.6	0.0	0.0	132696.0			13830.3	0.0	0.0	524797.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2011
MOIS: Février 2011

MONTH: November 2010
MOIS: Novembre 2010

TO / À: February 2011 / Février 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CHEVRON CAN.			34288.8			1419502.0			143217.3			5781387.4		
CITIGROUP	EMERSON	GO-10-09	1683.4	0.0	0.0	63161.2			1683.4	0.0	0.0	63161.2		
	MONCHY		13508.4	0.0	0.0	511428.0			119567.9	0.0	0.0	4505073.5		
TOTAL CITIGROUP			15191.8			574589.2			121251.3			4568234.6		
CNR LTD.	ADEN	GO-21-10	1566.1	0.0	0.0	60106.9			6970.0	0.0	0.0	261873.4		
	ELMORE		85015.9	0.0	0.0	3767054.6			356797.6	0.0	0.0	15783232.5		
TOTAL CNR LTD.			86582.0			3827161.6			363767.6			16045105.8		
CONNECTICUT NG	IROQUOIS	GO-132-10	19008.0	0.0	0.0	716221.4			75864.0	0.0	0.0	2858555.5		
CONOCO CDA AS PART	ELMORE	GO-39-09	80178.0	0.0	0.0	3094870.7			336686.4	0.0	0.0	12996094.5		
	KINGSGATE		29937.5	0.0	0.0	1135829.8			128854.3	0.0	0.0	4888099.8		
TOTAL CONOCO CDA AS PART			110115.5			4230700.5			465540.7			17884194.3		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-83-10	12716.7	0.0	0.0	477893.6			52687.1	0.0	0.0	1977043.8		
	EMERSON		110225.6	0.0	0.0	4142278.2			422821.4	0.0	0.0	15867909.6		
	HUNTINGDON		14971.4	0.0	0.0	562625.2			53093.3	0.0	0.0	1992591.4		
	IROQUOIS		71999.7	0.0	0.0	2705748.9			205474.0	0.0	0.0	7710984.8		
	KINGSGATE		0.0	0.0	0.0	0.0			4017.2	0.0	0.0	150698.0		
	MONCHY		236827.4	0.0	0.0	8899974.1			909916.2	0.0	0.0	34146384.3		
	NAPIERVILLE		0.0	0.0	0.0	0.0			435.1	0.0	0.0	16325.0		
	NIAGARA FALLS		1386.9	0.0	0.0	52119.7			4821.1	0.0	0.0	180951.7		
TOTAL CONOCOPHILLIPS C ULC			448127.7			16840639.8			1653265.4			62042888.6		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	49122.9	0.0	0.0	1896143.9			206382.7	0.0	0.0	7966371.9		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	51402.4	0.0	0.0	1984132.6			215776.6	0.0	0.0	8328976.4		
	KINGSGATE		7867.9	0.0	0.0	298508.1			34010.9	0.0	0.0	1283168.8		
TOTAL CONOCOPHILLIPS WSTRN			59270.3			2282640.7			249787.5			9612145.2		
CONSOLIDATED EDISON	IROQUOIS	GO-138-10	7139.0	0.0	0.0	268997.5			30596.0	0.0	0.0	1152857.3		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	0.0	0.0	0.0	0.0			12666.0	0.0	0.0	488654.3		
DEVON CANADA CORP.	KINGSGATE	GO-12-11	13056.4	0.0	0.0	495490.4			42017.3	0.0	0.0	1594556.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2011
MOIS: Février 2011

MONTH: November 2010
MOIS: Novembre 2010

TO February 2011
À Février 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DEVON CANADA CORP.	KINGSGATE	GO-153-08	0.0	0.0	0.0	0.0			14085.9	0.0	0.0	534559.9		
TOTAL DEVON CANADA CORP.			13056.4			495490.4			56103.2			2129116.5		
DIRECT ENERGY	EAST HEREFORD	GO-45-10	28.5	0.0	0.0	1060.8			1105.0	0.0	0.0	41128.1		
	ELMORE		13362.7	0.0	0.0	523416.9			57081.2	0.0	0.0	2235871.7		
	EMERSON		118766.1	0.0	0.0	4422251.1			358593.0	0.0	0.0	13352857.3		
	IROQUOIS		16298.8	0.0	0.0	606639.9			45217.4	0.0	0.0	1682991.7		
	MONCHY		63631.3	0.0	0.0	2368355.2			286201.3	0.0	0.0	10652413.1		
	NIAGARA FALLS		634.9	0.0	0.0	23632.1			1820.5	0.0	0.0	67757.9		
TOTAL DIRECT ENERGY			212722.2			7945356.0			750018.5			28033019.7		
DTE ENERGY TRADING	CHIPPAWA	GO-141-10	1000.5	0.0	0.0	37778.9			1378.2	0.0	0.0	52040.8		
	EAST HEREFORD		39345.7	0.0	0.0	1477824.5			148218.3	0.0	0.0	5562004.1		
	EMERSON		15095.1	0.0	0.0	566368.2			73180.5	0.0	0.0	2741250.3		
	IROQUOIS		8440.7	0.0	0.0	316526.3			28089.8	0.0	0.0	1052342.0		
TOTAL DTE ENERGY TRADING			63882.0			2398497.8			250866.8			9407637.3		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	63788.4	0.0	0.0	2372928.5			264688.5	0.0	0.0	9846412.4		
EDF TRADING	ELMORE	GO-56-09	20716.8	0.0	0.0	827574.8			286687.6	0.0	0.0	11463077.8		
	EMERSON		140.6	0.0	0.0	5275.3			9607.9	0.0	0.0	359739.3		
	HUNTINGDON		626.4	0.0	0.0	23959.8			9465.2	0.0	0.0	362042.0		
	IROQUOIS		6995.3	0.0	0.0	262323.0			27124.2	0.0	0.0	1017358.0		
	KINGSGATE		30521.2	0.0	0.0	1153699.4			115224.4	0.0	0.0	4377998.7		
	MONCHY		132966.7	0.0	0.0	5034119.7			878436.7	0.0	0.0	33054685.4		
TOTAL EDF TRADING			191967.0			7306952.1			1326545.8			50634901.2		
EMERA ENERGY INC.	CHIPPAWA	GO-51-10	17100.3	0.0	0.0	642629.3			43252.0	0.0	0.0	1623192.3		
	EAST HEREFORD		28541.2	0.0	0.0	1072578.3			92523.5	0.0	0.0	3472567.1		
	IROQUOIS		15808.8	0.0	0.0	594094.7			68706.9	0.0	0.0	2578274.2		
	NAPIERVILLE		302.7	0.0	0.0	11375.5			645.6	0.0	0.0	24230.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			16155.4	0.0	0.0	606125.3		
	ST STEPHEN		24266.2	0.0	0.0	951235.1			124051.7	0.0	0.0	4890782.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2011
MOIS: Février 2011

MONTH: November 2010
MOIS: Novembre 2010

TO / À February 2011 / Février 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL EMERA ENERGY INC.			86019.2			3271912.9			345335.1			13195172.5		
ENBRIDGE GAS DIST	ELMORE	GO-134-10	77081.9	0.0	0.0	3064005.5			323614.0	0.0	0.0	12868456.7		
ENCANA CORPORATION	ELMORE	GO-16-10	64638.3	0.0	0.0	2644354.5			271789.3	0.0	0.0	11101175.3		
	KINGSGATE		43657.1	0.0	0.0	1656787.0			172761.9	0.0	0.0	6555476.8		
	MONCHY		41396.2	0.0	0.0	1555255.2			178387.9	0.0	0.0	6702033.3		
TOTAL ENCANA CORPORATION			149691.6			5856396.7			622939.1			24358685.5		
ENSERCO ENERGY	EAST HEREFORD	GO-34-10	0.0	0.0	0.0	0.0			11446.3	0.0	0.0	429236.3		
	EMERSON		7873.6	0.0	0.0	295417.5			34124.3	0.0	0.0	1278325.8		
	HUNTINGDON		931.8	0.0	0.0	35641.4			1432.9	0.0	0.0	54808.4		
	IROQUOIS		2477.4	0.0	0.0	92902.5			27587.4	0.0	0.0	1033278.7		
	KINGSGATE		276.1	0.0	0.0	10478.0			30093.9	0.0	0.0	1142063.5		
	MONCHY		93331.8	0.0	0.0	3534475.2			408197.9	0.0	0.0	15371827.8		
TOTAL ENSERCO ENERGY			104890.7			3968914.5			512882.7			19309540.5		
FORTISBC ENERGY INC	HUNTINGDON	GO-54-09	5.3	0.0	0.0	202.7			21.5	0.0	0.0	822.4		
	KINGSGATE		12376.2	0.0	0.0	473389.7			82241.3	0.0	0.0	3145729.7		
TOTAL FORTISBC ENERGY INC			12381.5			473592.4			82262.8			3146552.1		
HARVEST OPERATIONS	MONCHY	GO-7-09	81.5	0.0	0.0	2909.6			367.4	0.0	0.0	13116.2		
HUNT OIL	ELMORE	GO-45-09	9397.8	0.0	0.0	370085.4			39424.4	0.0	0.0	1552532.9		
HUSKY ENERGY	CORNWALL	GO-23-09	786.1	0.0	0.0	29541.6			3373.8	0.0	0.0	126606.0		
	ELMORE		26959.3	0.0	0.0	1081607.1			113042.7	0.0	0.0	4477547.9		
	EMERSON		1248.7	0.0	0.0	46926.1			3834.0	0.0	0.0	143902.6		
	IROQUOIS		0.0	0.0	0.0	0.0			2235.9	0.0	0.0	83889.3		
	KINGSGATE		9144.8	0.0	0.0	346953.7			39318.4	0.0	0.0	1491645.7		
	MONCHY		72224.0	0.0	0.0	2734400.7			311110.9	0.0	0.0	11718357.6		
	NAPIERVILLE		952.7	0.0	0.0	35802.5			3838.1	0.0	0.0	144029.7		
	NIAGARA FALLS		1807.6	0.0	0.0	67929.6			7038.3	0.0	0.0	264159.3		
TOTAL HUSKY ENERGY			113123.2			4343161.3			483792.1			18450138.1		
IBERDROLA CANADA	ELMORE	GO-13-10	171508.0	0.0	0.0	7033542.8			717192.0	0.0	0.0	29455125.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2011
MOIS: Février 2011

MONTH: November 2010
MOIS: Novembre 2010

TO February 2011
À Février 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
IBERDROLA CANADA	HUNTINGDON	GO-13-10	22994.0	0.0	0.0	879520.5			128717.0	0.0	0.0	4923425.3		
	IROQUOIS		7448.0	0.0	0.0	284886.0			33937.0	0.0	0.0	1298090.3		
	KINGSGATE		67168.0	0.0	0.0	2549025.7			291788.0	0.0	0.0	11071215.8		
TOTAL IBERDROLA CANADA			269118.0			10746974.9			1171634.0			46747857.0		
IGI RESOURCES	HUNTINGDON	GO-44-10	234039.8	0.0	0.0	8893512.4			789319.5	0.0	0.0	29994141.0		
	KINGSGATE		71535.5	0.0	0.0	2718349.0			308974.8	0.0	0.0	11741042.4		
TOTAL IGI RESOURCES			305575.3			11611861.4			1098294.3			41735183.4		
J. ARON & CO.	CHIPPAWA	GO-113-09	35365.8	0.0	0.0	1336119.9			128011.6	0.0	0.0	4835632.7		
	ELMORE		40152.5	0.0	0.0	1563939.9			168465.2	0.0	0.0	6667119.6		
	EMERSON		161302.0	0.0	0.0	6052051.1			586354.5	0.0	0.0	21965710.3		
	HUNTINGDON		6701.3	0.0	0.0	256324.7			28483.6	0.0	0.0	1089497.7		
	IROQUOIS		52281.7	0.0	0.0	1960563.8			209996.9	0.0	0.0	7867433.8		
	KINGSGATE		2494.3	0.0	0.0	94658.7			12859.5	0.0	0.0	487951.6		
	MONCHY		24372.8	0.0	0.0	915686.1			92447.1	0.0	0.0	3473237.5		
	NIAGARA FALLS		46861.0	0.0	0.0	1769471.3			209811.6	0.0	0.0	7920376.5		
TOTAL J. ARON & CO.			369531.4			13948815.4			1436430.0			54306959.7		
JP VENTURES ENERGY	EMERSON	GO-68-10	1802.7	0.0	0.0	67637.3			4482.6	0.0	0.0	167982.5		
	IROQUOIS		41786.9	0.0	0.0	1567008.8			184538.2	0.0	0.0	6912193.6		
	KINGSGATE		0.0	0.0	0.0	0.0			3499.1	0.0	0.0	132790.8		
	MONCHY		23994.5	0.0	0.0	908431.8			91009.7	0.0	0.0	3428215.3		
TOTAL JP VENTURES ENERGY			67584.1			2543077.8			283529.6			10641182.3		
KEYSPAN GAS EAST	IROQUOIS	GO-126-10	5646.0	0.0	0.0	212741.3			24198.0	0.0	0.0	911780.6		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	28049.0	0.0	0.0	1053239.9			34027.0	0.0	0.0	1277280.6		
	MONCHY		2079.9	0.0	0.0	78786.6			4384.4	0.0	0.0	166027.5		
TOTAL KOCH ENERGY SERVICES			30128.9			1132026.5			38411.4			1443308.1		
MACQUARIE ENERGY	ELMORE	GO-149-08	0.0	0.0	0.0	0.0			140997.7	0.0	0.0	5329714.5		
		GO-165-10	68915.3	0.0	0.0	2604997.9			145041.5	0.0	0.0	5482567.1		
	EMERSON	GO-149-08	0.0	0.0	0.0	0.0			213740.9	0.0	0.0	8079404.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2011
MOIS: Février 2011

MONTH: November 2010
MOIS: Novembre 2010

TO / À: February 2011 / Février 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MACQUARIE ENERGY	EMERSON	GO-165-10	123603.6	0.0	0.0	4672216.4			228255.3	0.0	0.0	8628048.7		
	IROQUOIS	GO-149-08	0.0	0.0	0.0	0.0			639.2	0.0	0.0	24161.8		
		GO-165-10	5507.0	0.0	0.0	208164.6			7033.8	0.0	0.0	265570.8		
	KINGSGATE	GO-149-08	0.0	0.0	0.0	0.0			1124.8	0.0	0.0	42518.6		
	MONCHY		0.0	0.0	0.0	0.0			72078.0	0.0	0.0	2724547.2		
		GO-165-10	32652.5	0.0	0.0	1234263.7			80685.8	0.0	0.0	3049922.0		
	NIAGARA FALLS	GO-149-08	0.0	0.0	0.0	0.0			21215.9	0.0	0.0	801961.0		
		GO-165-10	32101.1	0.0	0.0	1213420.0			63845.0	0.0	0.0	2413339.4		
TOTAL MACQUARIE ENERGY			262779.4			9933062.6			974657.7			36841755.3		
MERRILL LYNH COM CDA	CHIPPAWA	GO-90-10	0.0	0.0	0.0	0.0			468.2	0.0	0.0	17435.8		
	MONCHY		0.0	0.0	0.0	0.0			6940.3	0.0	0.0	258456.8		
	NIAGARA FALLS		541.1	0.0	0.0	20150.6			541.1	0.0	0.0	20150.6		
TOTAL MERRILL LYNH COM CDA			541.1			20150.6			7949.6			296043.1		
MINNESOTA ENERGY	SPRAGUE	GO-116-10	4759.8	0.0	0.0	178586.9			20207.7	0.0	0.0	756921.3		
MONTANA-DAKOTA	MONCHY	GO-20-09	7724.4	0.0	0.0	292445.8			33202.4	0.0	0.0	1228703.5		
NARRAGANSETT ELECTRI	IROQUOIS	GO-120-10	793.0	0.0	0.0	29880.2			3399.0	0.0	0.0	128074.3		
NATIONAL FUEL	CHIPPAWA	GO-29-10	2903.0	0.0	0.0	109094.7			8029.8	0.0	0.0	301392.7		
	NAPIERVILLE		49.6	0.0	0.0	1864.0			260.8	0.0	0.0	9785.7		
	NIAGARA FALLS		4643.7	0.0	0.0	174510.3			25968.7	0.0	0.0	974416.4		
TOTAL NATIONAL FUEL			7596.3			285469.0			34259.3			1285594.8		
NATIONAL FUEL GAS	NIAGARA FALLS	GO-109-10	2620.0	0.0	0.0	99036.0			14207.3	0.0	0.0	537035.9		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	8319.1	0.0	0.0	310968.0			28398.5	0.0	0.0	1061536.0		
NEXTERA PREV: FPL	EMERSON	GO-116-09	0.0	0.0	0.0	0.0			5007.5	0.0	0.0	190014.6		
	KINGSGATE		0.0	0.0	0.0	0.0			54946.8	0.0	0.0	2061604.0		
	NIAGARA FALLS		3524.4	0.0	0.0	133715.7			20833.9	0.0	0.0	790482.9		
TOTAL NEXTERA PREV: FPL			3524.4			133715.7			80788.2			3042101.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: February 2011 / Février 2011

MONTH: MOIS: November 2010 / Novembre 2010 TO / À February 2011 / Février 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NJR ENERGY	CHIPPAWA	GO-11-10	1558.0	0.0	0.0	58985.9			4194.4	0.0	0.0	158167.2		
	IROQUOIS		25751.9	0.0	0.0	974966.9			55209.9	0.0	0.0	2084251.7		
	MONCHY		23826.8	0.0	0.0	902082.7			101520.7	0.0	0.0	3822725.2		
	NIAGARA FALLS		5665.6	0.0	0.0	214499.6			18129.8	0.0	0.0	683462.3		
TOTAL NJR ENERGY			56802.3			2150535.1			179054.8			6748606.5		
NOBLE AMERICAS	EMERSON	GO-31-10	21367.1	0.0	0.0	801693.6			21367.1	0.0	0.0	801693.6		
	KINGSGATE		3457.5	0.0	0.0	131177.5			63016.3	0.0	0.0	2393191.1		
TOTAL NOBLE AMERICAS			24824.6			932871.1			84383.4			3194884.7		
NOCO ENERGY CORP.	CHIPPAWA	GO-2-11	969.9	0.0	0.0	36448.8			969.9	0.0	0.0	36448.8		
		GO-6-09	0.0	0.0	0.0	0.0			3279.2	0.0	0.0	122996.9		
	NIAGARA FALLS	GO-2-11	507.4	0.0	0.0	19068.1			507.4	0.0	0.0	19068.1		
		GO-6-09	0.0	0.0	0.0	0.0			1811.7	0.0	0.0	67952.0		
TOTAL NOCO ENERGY CORP.			1477.3			55516.9			6568.2			246465.8		
NW NATURAL GAS	HUNTINGDON	GO-106-09	38611.7	0.0	0.0	1476897.5			193618.2	0.0	0.0	7405896.2		
NYSEG	IROQUOIS	GO-70-10	8130.0	0.0	0.0	306338.4			34843.0	0.0	0.0	1312884.3		
NYSEG SOLUTIONS	CHIPPAWA	GO-64-10	128.5	0.0	0.0	4854.4			492.1	0.0	0.0	18588.3		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	362.1	0.0	0.0	15936.0			1655.2	0.0	0.0	72928.3		
OXY ENERGY CANADA	EMERSON	GO-89-09	9641.4	0.0	0.0	363384.4			29677.0	0.0	0.0	1118525.7		
	HUNTINGDON		35375.9	0.0	0.0	1333318.0			143753.1	0.0	0.0	5418054.9		
	IROQUOIS		4938.1	0.0	0.0	186115.9			22152.9	0.0	0.0	834940.9		
	KINGSGATE		31500.5	0.0	0.0	1187254.9			135046.6	0.0	0.0	5089906.5		
TOTAL OXY ENERGY CANADA			81455.9			3070073.1			330629.6			12461428.0		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	0.0	0.0	0.0	0.0			55542.9	0.0	0.0	2083336.5		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	511361.6	0.0	0.0	19406173.1			2207493.8	0.0	0.0	83763329.6		
PORTLAND G.E.	HUNTINGDON	GO-98-09	492.0	0.0	0.0	18671.4			55400.9	0.0	0.0	2102464.2		
	KINGSGATE		22585.4	0.0	0.0	857115.9			120820.1	0.0	0.0	4585122.9		
TOTAL PORTLAND G.E.			23077.4			875787.3			176221.0			6687587.1		
POWEREX	EMERSON	GO-8-09	51176.0	0.0	0.0	1920026.5			148107.3	0.0	0.0	5549353.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2011
MOIS: Février 2011

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TO February 2011
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
POWEREX	HUNTINGDON	GO-8-09	6895.8	0.0	0.0	263764.4			6895.8	0.0	0.0	263764.4		
	KINGSGATE		24438.7	0.0	0.0	927204.2			108114.5	0.0	0.0	4101545.4		
TOTAL POWEREX			82510.5			3110995.1			263117.6			9914663.5		
PROGAS	ELMORE	GO-21-09	30084.5	0.0	0.0	1148024.5			126269.7	0.0	0.0	4818451.7		
PUGET SOUND	HUNTINGDON	GO-18-10	136784.0	0.0	0.0	5231988.0			661163.4	0.0	0.0	25289500.1		
	KINGSGATE		61166.0	0.0	0.0	2321249.7			265282.4	0.0	0.0	10066087.0		
TOTAL PUGET SOUND			197950.0			7553237.7			926445.8			35355587.1		
REGENT RESOURCES	REAGAN FIELD	GO-89-10	195.7	0.0	0.0	6849.5			938.2	0.0	0.0	32837.0		
REPSOL	BRUNSWICK	GO-33-10	474048.0	0.0	0.0	18734377.2			1555464.0	0.0	0.0	61471939.6		
	EAST HEREFORD		5778.1	0.0	0.0	218527.4			43223.2	0.0	0.0	1632198.9		
	IROQUOIS		7407.4	0.0	0.0	280146.0			10459.0	0.0	0.0	395385.5		
	ST STEPHEN		19068.5	0.0	0.0	753586.7			92252.0	0.0	0.0	3645797.1		
TOTAL REPSOL			506301.9			19986637.2			1701398.2			67145321.1		
SARANAC POWER PARTNE	NAPIERVILLE	GO-3-11	20601.9	0.0	0.0	773601.3			41654.4	0.0	0.0	1563491.1		
		GO-4-09	0.0	0.0	0.0	0.0			21794.4	0.0	0.0	816965.6		
TOTAL SARANAC POWER PARTNE			20601.9			773601.3			63448.8			2380456.7		
SELKIRK	IROQUOIS	GO-127-09	61397.5	0.0	0.0	2303634.2			243097.7	0.0	0.0	9121025.8		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	1749.0	0.0	0.0	66042.2			5528.0	0.0	0.0	208165.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			2044.0	0.0	0.0	76490.6		
	IROQUOIS		0.0	0.0	0.0	0.0			15460.0	0.0	0.0	578513.2		
	KINGSGATE		0.0	0.0	0.0	0.0			26819.0	0.0	0.0	1003566.9		
	MONCHY		0.0	0.0	0.0	0.0			67845.0	0.0	0.0	2539040.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2106.0	0.0	0.0	78827.6		
TOTAL SEMPRA ENERGY TRADIN			1749.0			66042.2			119802.0			4484604.3		
SEQUENT ENERGY	EMERSON	GO-42-10	33277.7	0.0	0.0	1244586.0			130542.3	0.0	0.0	4882282.2		
	HUNTINGDON		9830.4	0.0	0.0	367657.0			23494.3	0.0	0.0	878686.9		
	KINGSGATE		16180.2	0.0	0.0	605139.5			73335.8	0.0	0.0	2744035.2		
	MONCHY		28585.3	0.0	0.0	1069090.3			137741.0	0.0	0.0	5152593.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			276.5	0.0	0.0	10341.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: February 2011 Février 2011

MONTH: MOIS: November 2010 Novembre 2010 TO À February 2011 Février 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SEQUENT ENERGY			87873.6			3286472.8			365389.9			13667938.7		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	43134.4	0.0	0.0	1649890.8			225618.5	0.0	0.0	8652961.4		
SHELL ENERGY NORTH	ADEN	GO-19-09	270.2	0.0	0.0	10132.5			1428.5	0.0	0.0	53531.4		
	CARDSTON		965.4	0.0	0.0	36926.6			965.4	0.0	0.0	36926.6		
	CHIPPAWA		4757.3	0.0	0.0	179635.6			15772.7	0.0	0.0	593924.8		
	CORNWALL		1036.4	0.0	0.0	38906.5			4358.5	0.0	0.0	166745.2		
	EAST HEREFORD		28843.5	0.0	0.0	1083361.9			130962.4	0.0	0.0	4912820.6		
	ELMORE		301.4	0.0	0.0	11748.6			1187.7	0.0	0.0	46296.5		
	EMERSON		180444.3	0.0	0.0	6770270.2			677593.6	0.0	0.0	25378568.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			2107.6	0.0	0.0	81142.6		
	IROQUOIS		25008.9	0.0	0.0	937833.8			100657.5	0.0	0.0	3773899.9		
	KINGSGATE		39004.8	0.0	0.0	1480232.2			151018.3	0.0	0.0	5731144.6		
	MONCHY		62213.0	0.0	0.0	2356006.2			273664.8	0.0	0.0	10299313.2		
	NAPIERVILLE		21029.5	0.0	0.0	789657.7			64083.8	0.0	0.0	2405055.1		
	NIAGARA FALLS		7264.7	0.0	0.0	274315.1			16927.6	0.0	0.0	637736.7		
	SIERRA		138.8	0.0	0.0	5196.7			456.0	0.0	0.0	17072.6		
	ST CLAIR		0.0	0.0	0.0	0.0			165.7	0.0	0.0	6233.6		
	ST STEPHEN		17337.5	0.0	0.0	655357.5			116992.5	0.0	0.0	4422316.4		
TOTAL SHELL ENERGY NORTH			388615.7			14629580.9			1558342.6			58562728.6		
SMUD	KINGSGATE	GO-24-10	17565.1	0.0	0.0	666419.9			75559.8	0.0	0.0	2866368.2		
SOCAL	KINGSGATE	GO-1-09	0.0	0.0	0.0	0.0			135703.0	0.0	0.0	5149033.2		
		GO-1-11	41415.0	0.0	0.0	1571699.3			41415.0	0.0	0.0	1571699.3		
TOTAL SOCAL			41415.0			1571699.3			177118.0			6720732.5		
SOUTHERN CONNECTICUT	IROQUOIS	GO-130-10	32021.0	0.0	0.0	1206551.3			135063.0	0.0	0.0	5089173.9		
SPRAGUE ENERGY	CHIPPAWA	GO-152-10	108.0	0.0	0.0	4080.2			464.0	0.0	0.0	17529.2		
	IROQUOIS		0.0	0.0	0.0	0.0			14.0	0.0	0.0	524.4		
	NAPIERVILLE	GO-146-08	0.0	0.0	0.0	0.0			219.0	0.0	0.0	8216.9		
		GO-152-10	2047.0	0.0	0.0	76864.8			6642.0	0.0	0.0	249180.3		
	NIAGARA FALLS		53.0	0.0	0.0	2001.3			53.0	0.0	0.0	2001.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: February 2011 Février 2011

MONTH: MOIS: November 2010 Novembre 2010 TO À February 2011 Février 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SPRAGUE ENERGY			2208.0			82946.4			7392.0			277452.1		
SPUR RESOURCES LTD.	ADEN	GO-92-10	12172.9	0.0	0.0	439685.1			54365.3	0.0	0.0	1971269.2		
ST.LAWRENCE	CORNWALL	GO-132-08	0.0	0.0	0.0	0.0			39488.0	0.0	0.0	1480746.3		
		GO-19-11	13774.6	0.0	0.0	517236.2			13774.6	0.0	0.0	517236.2		
	IROQUOIS	GO-132-08	0.0	0.0	0.0	0.0			3893.7	0.0	0.0	146014.0		
		GO-19-11	1670.3	0.0	0.0	62719.8			1670.3	0.0	0.0	62719.8		
TOTAL ST.LAWRENCE			15444.9			579956.0			58826.6			2206716.3		
SUNCOR ENERGY	ELMORE	GO-50-09	91251.6	0.0	0.0	3522311.6			375288.6	0.0	0.0	14381783.9		
	IROQUOIS		935.9	0.0	0.0	35461.3			4849.7	0.0	0.0	183285.5		
	KINGSGATE		431.5	0.0	0.0	16375.4			656.3	0.0	0.0	24904.8		
	MONCHY		69975.1	0.0	0.0	2649257.3			332078.1	0.0	0.0	12510402.4		
TOTAL SUNCOR ENERGY			162594.1			6223405.6			712872.7			27100376.6		
TALISMAN	ELMORE	GO-33-09	4044.5	0.0	0.0	166309.8			18433.4	0.0	0.0	780090.3		
TAQA NORTH	ELMORE	GO-85-10	77033.3	0.0	0.0	3201504.1			323261.5	0.0	0.0	13434660.4		
TCPL	EMERSON	GO-111-09	0.0	0.0	0.0	0.0			149.2	0.0	0.0	5587.5		
TENASKA MARKETING	ADEN	GO-76-09	73.9	0.0	0.0	2696.6			318.1	0.0	0.0	11607.5		
	CARDSTON		3635.2	0.0	0.0	136574.5			5473.0	0.0	0.0	206205.4		
	CHIPPAWA		77939.1	0.0	0.0	2927392.7			288826.1	0.0	0.0	10842147.5		
	EAST HEREFORD		4704.8	0.0	0.0	176712.3			31956.1	0.0	0.0	1198925.5		
	ELMORE		0.0	0.0	0.0	0.0			117.0	0.0	0.0	4746.7		
	EMERSON		101676.1	0.0	0.0	3807770.0			454216.8	0.0	0.0	17008175.0		
	HUNTINGDON		27778.5	0.0	0.0	1041693.8			162720.7	0.0	0.0	6102026.3		
	IROQUOIS		97883.7	0.0	0.0	3670638.8			416349.4	0.0	0.0	15597358.4		
	KINGSGATE		116447.6	0.0	0.0	4419186.5			382262.3	0.0	0.0	14506854.6		
	MONCHY		189856.8	0.0	0.0	7189876.8			789888.5	0.0	0.0	29751322.2		
	NAPIERVILLE		4086.9	0.0	0.0	153463.1			18716.7	0.0	0.0	702186.2		
	NIAGARA FALLS		14774.9	0.0	0.0	557900.2			88312.7	0.0	0.0	3333794.4		
	PHILIPSBURG		1495.5	0.0	0.0	56141.1			6414.9	0.0	0.0	240602.5		
TOTAL TENASKA MARKETING			640353.0			24140046.3			2645572.3			99505952.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2011
MOIS: Février 2011

MONTH: November 2010
MOIS: Novembre 2010

TO: February 2011
À: Février 2011

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TIDAL ENERGY	ELMORE	GO-69-09	67816.0	0.0	0.0	2749938.7			283768.5	0.0	0.0	11536320.9		
	MONCHY		15913.5	0.0	0.0	571135.5			68582.1	0.0	0.0	2481704.3		
	ST CLAIR		0.0	0.0	0.0	0.0			3646.2	0.0	0.0	130825.7		
TOTAL TIDAL ENERGY			83729.5			3321074.3			355996.8			14148850.8		
TOURMALINE	ELMORE	GO-73-10	9581.6	0.0	0.0	388725.5			40084.7	0.0	0.0	1626036.4		
TRANSALTA	HUNTINGDON	GO-34-09	0.0	0.0	0.0	0.0			4142.9	0.0	0.0	158464.8		
U.S. GYPSUM	CHIPPAWA	GO-133-09	112.8	0.0	0.0	4221.0			764.9	0.0	0.0	28622.6		
	EMERSON		7574.0	0.0	0.0	283419.1			31143.2	0.0	0.0	1165378.5		
	HUNTINGDON		827.9	0.0	0.0	31667.2			3558.3	0.0	0.0	136105.0		
	KINGSGATE		0.0	0.0	0.0	0.0			878.7	0.0	0.0	33328.5		
	NIAGARA FALLS		6377.3	0.0	0.0	238638.6			27010.6	0.0	0.0	1010736.6		
TOTAL U.S. GYPSUM			14892.0			557945.8			63355.7			2374171.1		
UNION GAS	ELMORE	GO-40-09	0.0	0.0	0.0	0.0			1055.1	0.0	0.0	42204.0		
UNITED ENERGY TRADIN	ELMORE	GO-75-10	71346.0	0.0	0.0	2696878.7			299327.2	0.0	0.0	11314567.9		
	EMERSON		6031.3	0.0	0.0	227983.1			36895.0	0.0	0.0	1394631.0		
	IROQUOIS		6433.8	0.0	0.0	243197.6			35013.5	0.0	0.0	1323510.3		
TOTAL UNITED ENERGY TRADIN			83811.1			3168059.5			371235.7			14032709.2		
VERMONT GAS	PHILIPSBURG	GO-128-09	33261.9	0.0	0.0	1248983.6			128008.4	0.0	0.0	4800310.5		
YANKEE GAS	IROQUOIS	GO-112-10	24999.0	0.0	0.0	941962.3			101171.0	0.0	0.0	3812123.3		
	NIAGARA FALLS		5710.0	0.0	0.0	215552.5			19312.0	0.0	0.0	729028.0		
TOTAL YANKEE GAS			30709.0			1157514.8			120483.0			4541151.3		
*TOTAL LENGTH SHORT TERM			8006195.8			306551876.0	1269264849	4.14	34274996.0			1309503113.8	5341426814	4.08
*TOTAL			8078661.1			309293228.2	1281848907	4.14	34580991.9			1321075672.2	5394269605	4.08

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2011
MOIS: Février 2011

MONTH: November 2010
MOIS: Novembre 2010
TO February 2011
À Février 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-144-10	520.2	0.0	0.0	19658.4			2200.7	0.0	0.0	83137.7		
ALTAGAS LTD.	COURTRIGHT	GO-129-10	698.9	0.0	0.0	26376.5			2920.0	0.0	0.0	110371.1		
AVISTA CORP	HUNTINGDON	GO-40-10	9410.1	0.0	0.0	359936.3			23050.9	0.0	0.0	881696.9		
BG ENERGY	EMERSON	GO-68-09	7817.3	0.0	0.0	295415.8			19741.4	0.0	0.0	745402.5		
	SARNIA		24657.6	0.0	0.0	932550.4			24657.6	0.0	0.0	932550.4		
	ST CLAIR		39536.0	0.0	0.0	1494065.5			120877.5	0.0	0.0	4567960.8		
TOTAL BG ENERGY			72010.9			2722031.7			165276.5			6245913.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-96-10	2350.9	0.0	0.0	88558.4			11513.9	0.0	0.0	433982.3		
BNP PARIBAS ENERGY	IROQUOIS	GO-82-09	1406.8	0.0	0.0	52755.0			1406.8	0.0	0.0	52755.0		
BP CANADA	COURTRIGHT	GO-74-09	117436.8	0.0	0.0	4441459.7			561201.3	0.0	0.0	21194987.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			18858.2	0.0	0.0	712839.9		
	SARNIA		89167.6	0.0	0.0	3365185.4			405388.8	0.0	0.0	15324820.7		
TOTAL BP CANADA			206604.4			7806645.1			985448.3			37232648.6		
CANADIAN ENTERPRISE	COURTRIGHT	GO-157-10	8969.0	0.0	0.0	339207.6			30574.7	0.0	0.0	1155013.0		
	SARNIA		70088.1	0.0	0.0	2659142.4			193058.1	0.0	0.0	7324800.5		
TOTAL CANADIAN ENTERPRISE			79057.1			2998350.0			223632.8			8479813.5		
CARGILL, INC.	COURTRIGHT	GO-79-09	0.0	0.0	0.0	0.0			65155.8	0.0	0.0	2426402.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			16998.7	0.0	0.0	633031.6		
	ST CLAIR		128286.8	0.0	0.0	4777400.6			454102.7	0.0	0.0	16910785.3		
TOTAL CARGILL, INC.			128286.8			4777400.6			536257.2			19970219.0		
CITIGROUP	ST CLAIR	GO-11-09	1673.6	0.0	0.0	63161.7			6113.7	0.0	0.0	230420.2		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-84-10	19666.4	0.0	0.0	739063.3			96253.5	0.0	0.0	3611835.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			7283.0	0.0	0.0	273258.2		
	ST CLAIR		55027.0	0.0	0.0	2067914.8			142044.5	0.0	0.0	5332039.3		
TOTAL CONOCOPHILLIPS C ULC			74693.4			2806978.1			245581.0			9217133.0		
DIRECT ENERGY	COURTRIGHT	GO-119-09	4347.0	0.0	0.0	164403.5			20731.0	0.0	0.0	782950.8		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2011
MOIS: Février 2011

MONTH: November 2010
MOIS: Novembre 2010

TO February 2011
À Février 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	EMERSON	GO-119-09	0.0	0.0	0.0	0.0			110.0	0.0	0.0	4125.0		
	OJIBWAY (WINDSOR)		16256.0	0.0	0.0	614476.8			82345.0	0.0	0.0	3112640.9		
	SARNIA		113187.0	0.0	0.0	4244512.5			320345.0	0.0	0.0	12012937.5		
	SAULT STE MARIE		14244.0	0.0	0.0	534150.0			37641.0	0.0	0.0	1411537.5		
TOTAL DIRECT ENERGY			148034.0			5557542.8			461172.0			17324191.7		
DTE ENERGY TRADING	COURTRIGHT	GO-142-10	25937.0	0.0	0.0	980937.3			120022.0	0.0	0.0	4532984.4		
DYNEGY GAS IMPORTS	OJIBWAY (WINDSOR)	GO-44-09	13104.9	0.0	0.0	488026.5			27613.9	0.0	0.0	1028341.7		
	ST CLAIR		27435.5	0.0	0.0	1021698.1			216094.0	0.0	0.0	8047340.9		
TOTAL DYNEGY GAS IMPORTS			40540.4			1509724.6			243707.9			9075682.6		
EDF TRADING	IROQUOIS	GO-25-10	272.7	0.0	0.0	10227.4			1667.5	0.0	0.0	63575.4		
	ST CLAIR		31402.1	0.0	0.0	1185115.7			142859.8	0.0	0.0	5393934.2		
TOTAL EDF TRADING			31674.8			1195343.1			144527.2			5457509.6		
EMERA ENERGY INC.	ST STEPHEN	GO-52-10	82.8	0.0	0.0	3245.8			791.6	0.0	0.0	31116.9		
ENBRIDGE GAS DIST	COURTRIGHT	GO-135-10	212505.3	0.0	0.0	8010233.4			919761.3	0.0	0.0	34711695.0		
ENSERCO ENERGY	HUNTINGDON	GO-55-10	434.1	0.0	0.0	16604.3			650.3	0.0	0.0	24874.0		
	IROQUOIS		14188.7	0.0	0.0	532076.3			19030.7	0.0	0.0	713404.0		
	ST CLAIR		7548.1	0.0	0.0	284865.3			32021.7	0.0	0.0	1209157.3		
TOTAL ENSERCO ENERGY			22170.9			833545.9			51702.7			1947435.3		
HESS ENERGY TRADING	COURTRIGHT	GO-80-10	3681.6	0.0	0.0	136219.2			18408.0	0.0	0.0	692036.0		
IBERDROLA CANADA	SARNIA/BLUE WATER	GO-14-10	0.0	0.0	0.0	0.0			21705.0	0.0	0.0	830216.3		
	ST CLAIR		10084.0	0.0	0.0	385713.0			20542.0	0.0	0.0	785731.5		
TOTAL IBERDROLA CANADA			10084.0			385713.0			42247.0			1615947.8		
INTEGRYS ENERGY SER	ST CLAIR	GO-155-10	1965.2	0.0	0.0	73852.2			6301.4	0.0	0.0	237386.2		
J. ARON & CO.	COURTRIGHT	GO-50-10	47085.5	0.0	0.0	1780773.6			202054.1	0.0	0.0	7631392.2		
	IROQUOIS		14957.5	0.0	0.0	560906.3			34091.7	0.0	0.0	1277412.4		
	OJIBWAY (WINDSOR)		8421.5	0.0	0.0	318248.5			40681.4	0.0	0.0	1536530.8		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: February 2011 / Février 2011

MONTH: MOIS: November 2010 / Novembre 2010 TO / À February 2011 / Février 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
J. ARON & CO.	SARNIA	GO-50-10	104625.3	0.0	0.0	3948559.0			438831.2	0.0	0.0	16591490.8		
	SAULT STE MARIE		7886.3	0.0	0.0	295736.3			33834.0	0.0	0.0	1267130.6		
TOTAL J. ARON & CO.			182976.1			6904223.6			749492.4			28303956.8		
JP VENTURES ENERGY	ST CLAIR	GO-69-10	23514.1	0.0	0.0	887422.2			32483.1	0.0	0.0	1227353.0		
JUST ENERGY	COURTRIGHT	GO-83-09	481.2	0.0	0.0	18200.1			1724.1	0.0	0.0	65124.2		
KOCH CANADA ENERGY	SARNIA	GO-9-10	24599.5	0.0	0.0	929123.1			24599.5	0.0	0.0	929123.1		
MACQUARIE ENERGY	IROQUOIS	GO-166-10	139.6	0.0	0.0	5275.4			139.6	0.0	0.0	5275.4		
	NIAGARA FALLS	GO-150-08	0.0	0.0	0.0	0.0			2135.3	0.0	0.0	80712.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2416.6	0.0	0.0	91346.7		
		GO-166-10	773.8	0.0	0.0	29248.1			2024.1	0.0	0.0	76509.5		
	ST CLAIR	GO-150-08	0.0	0.0	0.0	0.0			50714.2	0.0	0.0	1916995.2		
		GO-166-10	78893.4	0.0	0.0	2982168.6			150068.6	0.0	0.0	5672591.8		
TOTAL MACQUARIE ENERGY			79806.7			3016692.1			207498.2			7843431.4		
MERRILL LYNH COM CDA	ST CLAIR	GO-91-10	39435.0	0.0	0.0	1468559.5			118933.4	0.0	0.0	4429081.1		
MICHCON	COURTRIGHT	GO-4-10	0.0	0.0	0.0	0.0			41945.1	0.0	0.0	1582588.6		
NEXTERA PREV: FPL	NIAGARA FALLS	GO-117-09	8483.5	0.0	0.0	321948.8			21411.1	0.0	0.0	812542.1		
	ST CLAIR		0.0	0.0	0.0	0.0			16701.5	0.0	0.0	633320.8		
TOTAL NEXTERA PREV: FPL			8483.5			321948.8			38112.6			1445862.9		
NJR ENERGY	COURTRIGHT	GO-12-10	32979.6	0.0	0.0	1248607.7			160124.2	0.0	0.0	6028250.6		
	SARNIA/BLUE WATER		10703.7	0.0	0.0	405242.1			20785.8	0.0	0.0	783803.0		
TOTAL NJR ENERGY			43683.3			1653849.8			180910.0			6812053.6		
NOBLE AMERICAS	SAULT STE MARIE	GO-32-10	2957.1	0.0	0.0	110743.4			7045.4	0.0	0.0	263850.2		
	ST CLAIR		19982.7	0.0	0.0	754147.1			31196.1	0.0	0.0	1176555.9		
TOTAL NOBLE AMERICAS			22939.8			864890.5			38241.5			1440406.1		
ONEOK ENERGY	COURTRIGHT	GO-97-09	75470.3	0.0	0.0	2854286.7			326066.7	0.0	0.0	12315304.2		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	0.0	0.0	0.0	0.0			8678.2	0.0	0.0	327081.0		
	SARNIA		9657.8	0.0	0.0	364001.0			27920.9	0.0	0.0	1052337.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2011
MOIS: Février 2011

TO February 2011
À Février 2011

MONTH: November 2010
MOIS: Novembre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL OXY ENERGY CANADA			9657.8			364001.0			36599.1			1379418.9		
POWEREX	ST CLAIR	GO-9-09	69741.5	0.0	0.0	2632077.8			245167.6	0.0	0.0	9266091.2		
PUGET SOUND	HUNTINGDON	GO-65-09	8180.4	0.0	0.0	312900.3			27364.1	0.0	0.0	1046676.8		
REPSOL	ST CLAIR	GO-51-09	12369.4	0.0	0.0	467810.7			69467.0	0.0	0.0	2623319.9		
SEQUENT ENERGY	EMERSON	GO-18-09	12713.8	0.0	0.0	475496.1			25038.1	0.0	0.0	936425.0		
	HUNTINGDON		578.3	0.0	0.0	21628.4			8020.5	0.0	0.0	299966.7		
	LOOMIS		10013.8	0.0	0.0	374816.5			49280.2	0.0	0.0	1843380.0		
	SARNIA		17199.5	0.0	0.0	643777.3			52654.7	0.0	0.0	1969801.8		
	ST CLAIR		65669.5	0.0	0.0	2456039.4			283021.5	0.0	0.0	10585004.5		
TOTAL SEQUENT ENERGY			106174.9			3971757.8			418015.0			15634578.0		
SHELL ENERGY NORTH	CORUNNA	GO-74-10	5624.0	0.0	0.0	211012.5			31656.5	0.0	0.0	1187751.9		
	HUNTINGDON		43647.9	0.0	0.0	1649890.6			81646.2	0.0	0.0	3083198.0		
	SARNIA/BLUE WATER		48619.4	0.0	0.0	1824199.9			56513.1	0.0	0.0	2120371.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			20817.5	0.0	0.0	781072.6		
	ST CLAIR		215068.3	0.0	0.0	8052156.9			886327.8	0.0	0.0	33185745.2		
TOTAL SHELL ENERGY NORTH			312959.6			11737259.8			1076961.1			40358139.2		
SUNCOR ENERGY	COURTRIGHT	GO-7-10	0.0	0.0	0.0	0.0			3606.9	0.0	0.0	136218.4		
TCGS USA	SARNIA/BLUE WATER	GO-160-10	0.0	0.0	0.0	0.0			5.6	0.0	0.0	211.7		
TENASKA MARKETING	COURTRIGHT	GO-77-09	94105.9	0.0	0.0	3559085.1			397105.1	0.0	0.0	14998266.9		
	EMERSON		0.0	0.0	0.0	0.0			845.2	0.0	0.0	31652.7		
	HUNTINGDON		3201.4	0.0	0.0	122773.7			4932.2	0.0	0.0	189149.9		
	IROQUOIS		5556.6	0.0	0.0	208372.5			10654.3	0.0	0.0	399303.8		
	LOOMIS		4706.7	0.0	0.0	173253.6			20521.0	0.0	0.0	754317.4		
	NIAGARA FALLS		10652.2	0.0	0.0	402227.1			50145.0	0.0	0.0	1892392.7		
	OJIBWAY (WINDSOR)		23893.4	0.0	0.0	895524.6			108558.3	0.0	0.0	4071782.0		
	ST CLAIR		61875.0	0.0	0.0	2319693.9			362588.0	0.0	0.0	13593424.7		
TOTAL TENASKA MARKETING			203991.2			7680930.5			955349.1			35930290.0		
TIDAL ENERGY	COURTRIGHT	GO-70-09	122395.3	0.0	0.0	4628990.2			531326.4	0.0	0.0	20067856.1		
	SARNIA		0.0	0.0	0.0	0.0			19113.3	0.0	0.0	685785.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2011
MOIS: Février 2011

MONTH: November 2010
MOIS: Novembre 2010

TO February 2011
À Février 2011

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL TIDAL ENERGY			122395.3			4628990.2			550439.7			20753641.3		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	1417.7	0.0	0.0	54227.0			2950.8	0.0	0.0	112868.1		
TRANSALTA	HUNTINGDON	GO-35-09	212.5	0.0	0.0	8128.1			3991.5	0.0	0.0	152674.9		
UNION GAS	COURTRIGHT	GO-41-09	54788.9	0.0	0.0	2067185.2			241007.8	0.0	0.0	9093224.2		
	OJIBWAY (WINDSOR)		26864.6	0.0	0.0	1013601.3			115357.1	0.0	0.0	4352423.3		
	ST CLAIR		14261.6	0.0	0.0	538090.2			65671.0	0.0	0.0	2477766.8		
TOTAL UNION GAS			95915.1			3618876.7			422035.9			15923414.3		
UNITED ENERGY TRADIN	ST CLAIR	GO-76-10	1859.6	0.0	0.0	70292.9			51372.0	0.0	0.0	1941861.6		
*TOTAL LENGTH	SHORT TERM		2519653.6			94874658.1	400212294	4.22	9835374.8			370217766.0	1580505616	4.27
*TOTAL			2519653.6			94874658.1	400212294	4.22	9835374.8			370217766.0	1580505616	4.27